

Support information

Calculation process of theoretical energy conversion efficiency of the hybrid system.

The total radiant flux from the sun can be expressed as

$$F = \int_0^{\infty} B(\lambda) d\lambda. \quad (S1)$$

Introducing the reflection spectrum $R(\lambda)$ of the PV cell, the reflection energy can be expressed as

$$E_{\text{ref}} = \int_0^{\infty} B(\lambda) R(\lambda) d\lambda. \quad (S2)$$

When the total radiant flux F is set to 1000 W/m^2 , the reflected power of the PV cell obtained is approximately 123.2 W/m^2 [15]. When the temperature of the PV cell T_{hA} is $55 \text{ }^\circ\text{C}$, the room temperature is $T_{\text{am}} = 22 \text{ }^\circ\text{C}$, and the irradiation and convective heat loss can be calculated as

$$E_{\text{rad}} = \varepsilon \cdot s \cdot (T_{\text{hA}}^4 - T_{\text{am}}^4) = 136.1 \text{ W/m}^2, \quad (S3)$$

$$E_{\text{con}} = h_c \cdot (T_{\text{hA}} - T_{\text{am}}) = 165 \text{ W/m}^2, \quad (S4)$$

where ε , s , and h_c are the average surface emissivity of silicon, the Stefan-Boltzmann constant, and air convection coefficient, which are 0.6 , $5.67 \times 10^{-8} \text{ W/(m}^2 \cdot \text{K}^4)$, and $5 \text{ W/(m}^2 \cdot \text{K)}$ [16,17], respectively.

The theoretical efficiency of the polycrystalline silicon solar cell used in the study is 19% . Under the above conditions, the PV cell power density is

$$E_{\text{pv}} = \eta \cdot E_{\text{in}} = 190 \text{ W/m}^2. \quad (S5)$$

The heat flux density that can be transferred to the thermoelectric component is

$$E_{\text{in}} - E_{\text{ref}} - E_{\text{pv}} - E_{\text{con}} - E_{\text{rad}} = 385.7 \text{ W/m}^2. \quad (S6)$$

For thermoelectric modules, based on existing thermoelectric technologies, the efficiency of thermoelectric (TE) modules can be expressed as

$$\eta_{\text{TE}} = \frac{(T_{\text{h}} - T_{\text{c}})}{T_{\text{h}}} \times \frac{M-1}{M+T_{\text{c}}/T_{\text{h}}}, \quad (S7)$$

where T_{c} and T_{h} are the temperature of the cold junction and the hot junction of the thermoelectric module, respectively, M is

$$M = \left\{ 1 + Z \times \frac{(T_{\text{c}} + T_{\text{h}})}{2} \right\}^{1/2}. \quad (S8)$$

Z is the quality factor of the Bi_2Te_3 module. If Z is close to infinity, the TE efficiency will reach the Carnot limit

$$\eta_{\text{TE}} = 1 - \frac{T_c}{T_h}. \quad (\text{S9})$$

For the composite component, the contact heat loss between the interfaces is ignored, and the chiller outlet temperature is $25\text{ }^\circ\text{C}$ for the cold junction temperature T_c , and $T_h = 55\text{ }^\circ\text{C}$ for the hot junction temperature. Under the conditions of Eq. (3), the conversion efficiency η is 9.1%. The power density generated by the TE module is

$$E_{\text{TE}} = 385.7 \times 9.1\% = 35.1\text{ W/m}^2. \quad (\text{S10})$$

The overall efficiency of the composite component is

$$\eta_{\text{out}} = \frac{(190+35.1)}{1000} \times 100\% = 25.1\%. \quad (\text{S11})$$

The heat flux density transferred to the liquid cooling layer is

$$E_{\text{in}} - E_{\text{pv}} - E_{\text{ref}} - E_{\text{con}} - E_{\text{rad}} - E_{\text{TE}} = 350.6\text{ W/m}^2. \quad (\text{S12})$$

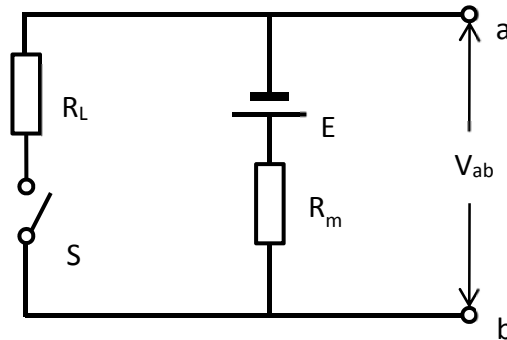


Fig. S1 Circuit for measuring the maximum power output and resistance of thermoelectric modules

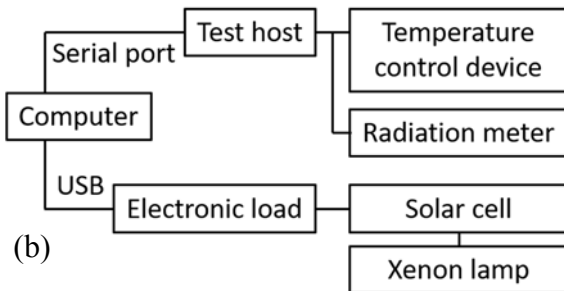
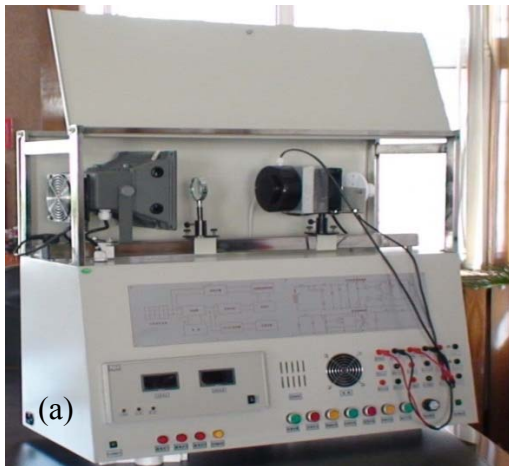


Fig. S2 TRM-JX1 solar PV cell experiment (exploration type) system test bench

(a) Real product photo; (b) frame diagram of the principle